

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 5/06/2007 12:00

<b>Well Name</b> Fortescue A10a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,559.70	<b>Target Depth (TVD) (mKB)</b> 2,467.35	
<b>AFE or Job Number</b> L0501H002	<b>Total Original AFE Amount</b> 7,771,305	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> -9,458	<b>Cumulative Cost</b> 6,737,919	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 05:00	<b>Report End Date/Time</b> 5/06/2007 12:00	<b>Report Number</b> 24

### Management Summary

Continue to clean rig floor and drains. Remove drain hoses. Nipple down BOP's. Skid and secure BOP's. Nipple down 13 5/8" riser and deluge system. Remove companion flange from A&B sections. Install blind flanges. Install abandonment flange. Reinstate grating. End of well. Refer to FTA A6a

### Activity at Report Time

Skid to A6

### Next Activity

See FTA A6a

## Daily Operations: 24 HRS to 5/06/2007 23:00

<b>Well Name</b> Halibut A7a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,030.79	<b>Target Depth (TVD) (mKB)</b> 2,455.53	
<b>AFE or Job Number</b> L0501H214	<b>Total Original AFE Amount</b> 7,360,564	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 351,222	<b>Cumulative Cost</b> 5,160,142	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 05:00	<b>Report End Date/Time</b> 5/06/2007 23:00	<b>Report Number</b> 17

### Management Summary

Complete RIH w/ 3-1/2" tubing & completion equipment. Terminate TRSSSV control line & landout tubing hanger. R/u slickline & RIH w/ N test tool. Set packer w/ 3950 psi. POH w/ N test tool & r/d slickline. Pressure test tubing to 2000 psi - solid test. Function test TRSSSV - OK. L/out landing jts & THRT. Set BPV. N/d BOP's & HP riser. N/u THAF & Xmas Tree - pressure test same. Retrieve BPV. Install wellhead cap, reinstate grating, r/d off well & handover well to Production.

\*\*\* Rig released from HLA A-7A well operations at 23:00 Hrs. Commence rig down & demob Rig 453. \*\*\*

### Activity at Report Time

Rig released from HLA A-7A to rig demob.

### Next Activity

Rig released from HLA A-7A well operations. HLA A-7A well handed over to Production. Commence rig down & demob of Rig 453.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/06/2007 05:00

<b>Well Name</b> Fortescue A6a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 3,911.88	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H005	<b>Total Original AFE Amount</b> 8,931,209	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 162,747	<b>Cumulative Cost</b> 162,747	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 12:00	<b>Report End Date/Time</b> 6/06/2007 05:00	<b>Report Number</b> 1

### Management Summary

Prepare to skid rig bottom package. Remove stairs and landings. Disconnect surface lines and drain hoses. Clear equipment from east and main pipe deck areas. Skid lower package east and secure same. Prepare to skid top package north. Flush and rig down service lines. Rig down cement hose. Remove drain hoses. Reinstate north pipe deck handrails. Flush and clean pits. Install companion flanges to A6a wellhead. Rig up Howco pressure lines and lubricate production annulus with 1 bbl sea water. Howco test barriers by pumping down casing to 1000 psi for 15 mins. OK. Empty pits #1 and #4 for cleaning and inspection. Skid top package north. Secure top package. Reinstate top and bottom packages: drain and service hoses. Reinstate stairways and grating. Clear pipe deck for 4" DP.

Held weekly safety meeting with day crew.

### Activity at Report Time

Secure top package.

### Next Activity

Nipple down christmas tree, Nipple up BOP stack.

## Daily Operations: 24 HRS to 6/06/2007 05:00

<b>Well Name</b> Halibut A7a		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Mobilization Only	<b>Plan</b> Demob to BBMT	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0501H213	<b>Total Original AFE Amount</b> 6,430,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b>	<b>Cumulative Cost</b>	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 23:00	<b>Report End Date/Time</b> 6/06/2007 05:00	<b>Report Number</b> 1

### Management Summary

### Activity at Report Time

### Next Activity

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 6/06/2007 06:00

<b>Well Name</b> Snapper A7		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-7	
<b>Target Measured Depth (mKB)</b> 2,303.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000484	<b>Total Original AFE Amount</b> 1,915,000	<b>Total AFE Supplement Amount</b> 1,085,000
<b>Daily Cost Total</b> 83,215	<b>Cumulative Cost</b> 2,606,530	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 06:00	<b>Report End Date/Time</b> 6/06/2007 06:00	<b>Report Number</b> 33

### Management Summary

RIH with 5.5" multi string cutter assembly and perform three cuts in the 7-5/8" casing @ 562.9m, 538.9m and 515.2m. Pick up and run 5.75" ITCO casing spear assembly and engage casing @ 491.1m. POOH with 24m of 7-5/8" casing to surface. RIH with casing spear and engage casing @ 515.2m. POOH with 24m of 7-5/8" casing to surface.

### Activity at Report Time

Picking up to run casing cutter.

### Next Activity

Run multi string casing cutter.

## Daily Operations: 24 HRS to 5/06/2007 06:00

<b>Well Name</b> Cobia F11A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> PLT/DEFT, SBHP Survey	
<b>Target Measured Depth (mKB)</b> 3,758.40	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 145,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 0	<b>Cumulative Cost</b> 69,512	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 02:00	<b>Report End Date/Time</b> 5/06/2007 06:00	<b>Report Number</b> 5

### Management Summary

Rig up over well. Pressure test equipment 300/3000 psi, ok. Pull SSSV. Rig down Halliburton & Rig up Schlumberger.

### Activity at Report Time

Schlumberger RIH to perform PLT/DEFT log

### Next Activity

Change out fullbore B mandrels.

## Daily Operations: 24 HRS to 6/06/2007 06:00

<b>Well Name</b> Cobia F11A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> PLT/DEFT, SBHP Survey	
<b>Target Measured Depth (mKB)</b> 3,758.40	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000487	<b>Total Original AFE Amount</b> 145,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 159,790	<b>Cumulative Cost</b> 229,302	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 5/06/2007 06:00	<b>Report End Date/Time</b> 6/06/2007 06:00	<b>Report Number</b> 6

### Management Summary

RIH and performed PLT/DEFT survey including static and flowing surveys. RIH pull full bore B mandrel @ 847mts mdkb. RIH BO shifting tool and confirm SSD @ 847mts mdkb is open. RIH with CX B mandrel set at 847mts mdkb. Production bleed down annulus to test B mandrel. Test failed as THP followed Annulus pressure. RIH pull B mandrel. RIH set B mandrel Production bleed down annulus to test B mandrel.

### Activity at Report Time

Test B Mandrel

### Next Activity

Run SSSV set and test